Under the Pen	MAY 1 3 20	6/	U.S. Pate	nt and Tr	PTO/SB/21 (02-04) Approved for use through 07/31/2006. OMB 0651-0031 rademark Office; U.S. DEPARTMENT OF COMMERCE ormation unless it displays a valid OMB control number.		
Under the Pac	perwork Reduced Act of 1995	Persons	Application Number	09/683			
TF	RANSMITTAL		Filing Date	2001			
FORM			First Named Inventor	Duncar	n		
(to be used for all correspondence after initial filing)			Art Unit	1754			
			Examiner Name Lish				
Total Number of Pages in This Submission			Attorney Docket Number	AL.US.	.9		
ENCLOSURES (Check all that apply)							
Fee Transmittal Form Fee Attached Amendment/Reply After Final Affidavits/declaration(s) Extension of Time Request Express Abandonment Request Information Disclosure Statement			Drawing(s)  Licensing-related Papers  Petition  Petition to Convert to a  Provisional Application  Power of Attorney, Revocation  Change of Correspondence Address  Terminal Disclaimer  Request for Refund  CD, Number of CD(s)		After Allowance communication to Technology Center (TC)  Appeal Communication to Board of Appeals and Interferences  Appeal Communication to TC (Appeal Notice, Brief, Reply Brief)  Proprietary Information  Status Letter  Other Enclosure(s) (please Identify below):  Return receipt postcard		
	SIGNA	TURE	OF APPLICANT, ATTORN	VEY, C	OR AGENT		
Firm or Individual name	Phillip E. Decker						
Signature Thilly & Wash							
Date	05/11/2004						
CERTIFICATE OF TRANSMISSION/MAILING							
I hereby certify the sufficient postage the date shown be	e as first class mail in an er	peing facs welope ad	imile transmitted to the USPTO of Idressed to: Commissioner for P	or depos atents, I	sited with the United States Postal Service with P.O. Box 1450, Alexandria, VA 22313-1450 on		
Typed or printed name Phillip E. Decker							

This collection of information is required by 37 CFR 1.5. The information is required to obtain or retain a benefit by the public which is to file (and by the USPTO to process) an application. Confidentiality is governed by 35 U.S.C. 122 and 37 CFR 1.14. This collection is estimated to 2 hours to complete, including gathering, preparing, and submitting the completed application form to the USPTO. Time will vary depending upon the individual case. Any comments on the amount of time you require to complete this form and/or suggestions for reducing this burden, should be sent to the Chief Information Officer, U.S. Patent and Trademark Office, U.S. Department of Commerce, P.O. Box 1450, Alexandria, VA 22313-1450. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Commissioner for Patents, P.O. Box 1450, Alexandria, VA 22313-1450.

Signature

05/11/2004

PTO/SB/17 (10-03)

Approved for use through 07/31/2006. OMB 0551-0032
U.S. Patent and Trademark Office; U.S. DEPARTMENT OF COMMERCE or respond to a collection of information unless it displays a valid OMB control number.

E TRANSMITTAL for FY 2004

Effective 10/01/2003. Patent fees are subject to annual revision.

X Applicant claims small entity status. See 37 CFR 1.27

TOTAL AMOUNT OF PAYMENT (\$) 165.00

Signature

opona to a consensur or many					
Complete if Known					
Application Number	09/683,267				
Filing Date	12/06/2001				
First Named Inventor	Duncan	<u></u> -			
Examiner Name	Lish				
Art Unit	1754				
Attorney Docket No.	AL.US.9				

METHOD OF PAYMENT (check all that apply)	FEE CALCULATION (continued)					
Check Credit card Money Other None	3. ADDITIONAL FEES					
		Large Entity   Small Entity				
Deposit Account:	Fee			Fee	Fee Description	To a Dodge
Deposit Account	Code	``'		(\$)		Fee Paid
Number	1051	130	2051		Surcharge - late filing fee or oath  Surcharge - late provisional filing fee or	
Deposit Account	1052	50	2052		cover sheet	
Name The Blooder is cutherized to: (check all that apply)	1053	130	1053		Non-English specification	
The Director is authorized to: (check all that apply)  Charge fee(s) indicated below  Credit any overpayments	1812	2,520	1812		For filing a request for ex parte reexamination	
Charge any additional fee(s) or any underpayment of fee(s)	1804	920*	1804	920*	Requesting publication of SIR prior to Examiner action	
Charge fee(s) indicated below, except for the filing fee	1805	1,840*	1805	1,840*	Requesting publication of SIR after	
to the above-identified deposit account.					Examiner action	
FEE CALCULATION	1251	110	2251	55	Extension for reply within first month	
1. BASIC FILING FEE	1252	420	2252	210		
Large Entity Small Entity	1253	950	2253		Extension for reply within third month	
Fee Fee Fee Fee Fee Fee Paid Code (\$) Code (\$)	1254	1,480	2254	740		
1001 770   2001 385   Utility filing fee	1255	2,010	2255	1,005	Extension for reply within fifth month	
1002 340 2002 170 Design filing fee	1401	330	2401	165	Notice of Appeal	11,5
1003 530 2003 265 Plant filing fee	1402	330	2402	165	Filing a brief in support of an appeal	165
1004 770 2004 385 Reissue filing fee	1403	290	2403	145	Request for oral hearing	
1005 160 2005 80 Provisional filing fee	1451	1,510	1451	1,510	Petition to institute a public use proceeding	
SUBTOTAL (1) (\$)	1452	110	2452	55	Petition to revive - unavoidable	
	1453	1,330	2453	665	Petition to revive - unintentional	
2. EXTRA CLAIM FEES FOR UTILITY AND REISSUE	1501	1,330	2501	665	5 Utility issue fee (or reissue)	
Extra Claims below Fee Paid	1502	480	2502	240	Design issue fee	
Total Claims20** = X =	1503	640	2503	320	) Plant issue fee	
Independent 3** = X =	1460	130	1460	130	Petitions to the Commissioner	
Multiple Dependent =	1807	50	180	7. 50	Processing fee under 37 CFR 1.17(q)	
Large Entity   Small Entity	1806	180	180		) Submission of Information Disclosure Stmt	
Fee Fee Fee Fee <u>Fee Description</u> Code (\$) Code (\$)	8021	40	802	1 40	Recording each patent assignment per property (times number of properties)	
1202 18 2202 9 Claims in excess of 20				0 201	property (times number of properties) Filing a submission after final rejection	
1201 86 2201 43 Independent claims in excess of 3	1809	770	280	9 380	(37 CFR 1.129(a))	
1203 290 2203 145 Multiple dependent claim, if not paid	1810	770	281	0 385	5 For each additional invention to be	
1204 86 2204 43 ** Reissue independent claims	1801	770	2801	385	examined (37 CFR 1.129(b))  5 Request for Continued Examination (RCE)	
over original patent	1802		1802			
1205 18 2205 9 ** Reissue claims in excess of 20 and over original patent	of a design application					
(\$)	Other	fee (sp	ecify)			
SUBTOTAL (2) (\$)  **or number previously paid, if greater; For Reissues, see above	*Red	uced by	/ Basic	Filing F	Fee Paid SUBTOTAL (3) (\$) 165	<u> </u>
(Complete (if applicable))						
SUBMITTED BY	1	Registra	ation No	o.	107 -11	1910
Name (Print/Type) Phillip E. Decker		Attorney			39,163 Telephone 603-766-	1-110

WARNING: Information on this form may become public. Credit card information should not be included on this form. Provide credit card information and authorization on PTO-2038.

This collection of information is required by 37 CFR 1.17 and 1.27. The information is required to obtain or retain a benefit by the public which is to file (and by the USPTO to process) an application. Confidentiality is governed by 35 U.S.C. 122 and 37 CFR 1.14. This collection is estimated to take 12 minutes to complete, including gathering, preparing, and submitting the completed application form to the USPTO. Time will vary depending upon the individual case. Any comments on the amount of time you require to complete this form and/or suggestions for reducing this burden, should be sent to the Chief Information Officer, U.S. Patent and Trademark Office, U.S. Department of Commerce, P.O. Box 1450, Alexandria, VA 22313-1450. DO NOT SEND FEES OR COMPLETED FORMS TO THIS ADDRESS. SEND TO: Commissioner for Patents, P.O. Box 1450, Alexandria, VA 22313-1450.



# IN THE UNITED STATES PATENT AND TRADEMARK OFFICE **BOARD OF PATENT APPEALS AND INTERFERENCES**

App	lication	of:	Joanna	L.	Duncan,

Christopher R. McLarnon, and Francis R. Alix

Examiner: Peter Lish

Serial No.: 09/683,267 Confirmation No.: 3355

Filed: 12/06/2001

For:

NOx, Hg, AND SO<sub>2</sub> REMOVAL USING

AMMONIA

Group Art Unit: 1754

**Commissioner for Patents** P.O. Box 1450 Arlington, VA 22313-1450

# APPEAL BRIEF 37 CFR §1.192

- 1. Real Party in Interest. The real party in interest is the assignee of this application, Powerspan Corp., the inventors' employer.
- 2. Related Appeals and Interferences. None.
- 3. Status of Claims. Claims 1-4 and 6-16 are pending, and are appealed.
- Status of Amendments. There have been no amendments filed subsequent to the Notice of Appeal.

### **CERTIFICATE OF MAILING**

1

I hereby certify that this correspondence is being deposited with the United States Postal Service with sufficient postage as first class mail in an envelope addressed to Commissioner for Patents, P.O. Box 1450, Alexandria, VA 22313-1450, on May 11, 2004.

Typed or printed name of person signing this certificate: Phillip E. Decker.

Signature:

05/14/2004 SSITHIB1 00000123 09683267

165.00 OP

Summary of Invention. The present invention is directed to a process for removing SO<sub>2</sub>, NO, and NO<sub>2</sub> from a gas stream that does not require the addition of a catalyst, chlorine, or ozone, occurs at a relatively high pH, and does not result in ammonia slip. A process that satisfies these needs comprises the steps of oxidizing NO to NO<sub>2</sub> with an oxidizing means resulting in a mole ratio of SO<sub>2</sub> to NO<sub>2</sub> of at least 2.5 to 1 **60** [para. 0015 – 0026], followed by scrubbing SO<sub>2</sub>, NO, and NO<sub>2</sub> from the flue gas stream with an ammonia scrubbing solution having a pH between six and eight **62** [para. 0027 – 0041], and removing any ammonia aerosols generated by the scrubbing steps with an aerosol removal means **64** [para. 0042].

#### 6. <u>Issue</u>.

Whether claims 1-4 and 6-16 are unpatentable under 35 U.S.C. §103(a) over Aoki et al. (U.S. Patent No. 5,041,271), taken with Alix et al. (U.S. Patent No. 5,871,703) taken with Senjo et al. (U.S. Patent No. 4,035,470).

# 7. Grouping of Claims.

Claim 1, as amended, represents the pending claims.

#### 8. Arguments.

a. The Office erred in suggesting that the SOx to NOx ratio of 5:1 taught by Aoki is relevant to Applicants'  $SO_2$  to  $NO_2$  ratio of at least 2.5:1 of Claim 1.

Applicants had amended claim 1, according to the Office's advice in their telephone interview of 7/22/2003, to add the  $SO_2$  to  $NO_2$  limitation found in former Claim 5 into Claim 1. [Telephone Interview Summary, 7/23/2003, page 2, lines 5-10.] After this amendment, the Office once again rejected Claim 1, saying, "It is additionally taught by Aoki et al. that the flue gas being treated contains, on average, a ratio of SOx to NOx of 5 to 1. Therefore, it is expected that after oxidation treatment, even at the highest rate of conversion, the gas will have a ratio of  $SO_2$  to  $NO_2$  of at least 2.5 to 1." [Office action mailed 12/12/2003, page 2, lines 8-10.]

Applicants disagree with the Office's conclusion. The 5:1 ratio in Aoki is merely the average SOx to NOx concentration resulting from burning coal, and reflects inlet conditions. In

contrast, the 2.5:1 ratio in Claim 1 of the present application is a ratio required for the Applicants' process to work, and reflects conditions after the oxidation step. [Application, para. 0016]

This interpretation is supported in the Aoki patent, col. 2, lines 17 - 23, Fig. 2, and Fig. 5, which says,

FIG. 2 is a typical chart showing variations in the SOx and NOx concentrations in coal combustion waste gas. The SOx concentration has variations of about +/- 100 ppm with respect to an average value of 1500 ppm, while the NOx concentration has variations of about +/- 20 ppm with respect to an average value of 300 ppm.

Dividing the SOx concentration of 1500 ppm by the NOx concentration of 300 ppm results in the 5:1 ratio.

Furthermore, the Office may be incorrectly assuming that all the SOx is SO<sub>2</sub> and all the NOx is NO<sub>2</sub>. This is not the case.

Aoki in the '271 patent defines SOx as "sulfur oxides" and NOx and "nitrogen oxides." [col. 3, lines 60-61] It is well known in the art that use of the subscript "x" can mean any species of the two elements, and implies nothing about their relative concentration. Furthermore, Aoki did not restrict this definition, or suggest relative concentrations, anywhere in the '271 patent. Aoki's use of the terms SOx and NOx are therefore consistent with the usual meaning that is known in the art.

The Applicants, in contrast, are quite specific about which species they are acting on in each of the pending claims. By simple algebra, it is entirely possible to come up with concentrations that satisfy the claim 1 requirement of "resulting in a mole ratio of SO<sub>2</sub> to NO<sub>2</sub> of at least 2.5 to 1" and yet fall outside Aoki's teaching of a SOx to NOx ratio of 5 to 1. The two ratios are not mathematically dependent on each other. Therefore, the Office has made a conclusion with respect to Aoki that has no support in the record and is logically incorrect. The Office has not made a prima facie case of obvious with respect to the Aoki patent. Therefore, it should be removed as a reference against the present application.

b. The Office erred in suggesting it would have been obvious to substitute the dielectric barrier discharge apparatus of Alix for the electron beam apparatus of Aoki because the Office gave insufficient weight to the Declaration Traversing Rejection.

The Declaration Traversing Rejection under Rule 132, filed 8/26/2003, set forth facts, as opposed to legal conclusions, that tend to show the non-obviousness of the present invention. Such declarations may be used to explain the technical differences between the claimed invention and the prior art, and an examiner may refer to it in determining whether a claim is obvious or not. Ex parte Franklin, 41 USPQ 43 (Pat. Off. Bd. App. 1938). The Declaration points out the particular reasons why one would not substitute the e-beam of Aoki with the dielectric barrier discharge apparatus of Alix. To summarize, compared to using a dielectric barrier discharge ("DBD") reactor, using e-beam is very an inefficient process, the apparatus is not economical, and there is no evidence that e-beam has any affect on Hg.

The first major difference is that e-beam produces much more highly energetic electrons than DBD, specifically 1,000 to 1,000,000 eV for e-beam compared to about 5 eV for DBD. [Declaration Traversing Rejection, para. 9] The result is that much of the SOx is oxidized to SO<sub>3</sub> instead of SO<sub>2</sub>, which is a needless waste of energy, among other things. The second difference is that e-beams must be created in a vacuum, whereas DBD does not. Third, e-beam causes a radiation hazard that must be protected against using cement walls and the like. [Aoki, Fig. 7, and col. 2, line 59 to col. 3, line 17]

i. Applicants assert that there is no suggestion or motivation to combine the two references. Furthermore, the Declaration is evidence that the Aoki patent teaches away from the combination because it is economically undesirable, and may be inoperative because e-beam converts too much SO<sub>2</sub> to SO<sub>3</sub> to achieve the minimum 2.5 to 1 ratio required in the present invention, in which case the desired NO<sub>2</sub> removal would not be achievable.

The Office replied that, "the rejection requires the substitution of the barrier discharge oxidation method of Alix et al for the electron beam method of Aoki et al. Therefore, the argument was unpersuasive." [Office action mailed 12/12/2003, page 2, lines 12 - 13.]

Applicants reply that the Office's argument assumes its conclusion. The Applicant has supplied evidence that the e-beam of Aoki should not be substituted. Therefore, the e-beam apparatus of Aoki could not be substituted for the dielectric barrier discharge apparatus of Alix

to perform the same oxidizing step in Claim 1 of the present application, and it is therefore nonobvious.

the Declarant's argument related to how e-beam should not be used for a system that oxidizes Hg. Particularly, the Office says, "Applicant argues that the use of the electron beam oxidation method on a gas containing mercury may result in the formation of radicals which may disturb the process. Applicant fails to show evidence that mercury in the flue gas will result in a negative effect on the oxidation process, and it is therefore expected that the mercury will be oxidized, as is shown in the art (see references to Alix et al.)" [Office action mailed 12/12/2003, page 2, lines 14-18]

Applicants reply that evidence was presented in the form of the above-mentioned Declaration, which was sworn to by an expert in the field. The assertions were supported by references cited in footnotes. The Office is requiring the Applicants to supply further evidence that may not exist. On the contrary, it is the responsibility of the Office to make the prima facie case, which it has not done on this point. Therefore, the e-beam apparatus of Aoki should not be substituted for the dielectric barrier discharge apparatus of Alix to perform the same oxidizing step in Claim 11 of the present application, and it is therefore non-obvious.

c. The Office erred in suggesting that it would have been obvious to substitute the wet ESP taught by Alix for the dry ESP of Aoki because the Office gave insufficient weight to the Declaration Traversing Rejection, and because the Office relied on unsubstantiated general knowledge.

As stated above, the Applicants assert that they gave sufficient evidence to rebut the Office's in the Declaration Traversing Rejection, para. 10. The wet ESP is well known to provide superior collection of ultra-fine particles and aerosols of 1 micron in size and smaller, when compared to a dry ESP. The reason why a dry ESP is less effective is that the resistance of the layer of particles on the collecting plate reduces the ability to transfer power into the ESP. In a wet ESP there is no particle layer on the collecting plate. Therefore, resistance is reduced, and more power can be applied, and the collection of fine particles and aerosols is improved. Using a wet ESP also prevents re-entrainment of particles, which is a significant shortcoming of dry

ESPs. In fact, the superior performance of the wet ESP is vital to the present invention. A dry ESP would not work.

However, the Office maintained the rejection on the ground that, "the wet ESP is known to achieve the same effect as the dry ESP..." [Office action of 12/12/2003, page 3, line 2] This uncited and unsubstantiated statement by the Office is not true. If it were true, no one would go through the added expense to make a wet ESP when a dry ESP would do the same thing. Unfortunately, the Applicants' cannot rebut general statements of knowledge unsupported by evidence. The Applicants' therefore suggest that their Declaration provides sufficient evidence to overcome the Office's assertion on this matter. Therefore, one cannot substitute the wet ESP in Alix for the dry ESP in Aoki, and therefore Claims 1 and 11 are not obvious.

Reg. No. 39,163

Tel. No. 603-766-1910

Date: April 23, 2003

Respectfully submitted,

Phillip E. Decker

Attorney for Applicants

Decker Law Office

1 New Hampshire Ave., Suite 125

Portsmouth, NH 03801

- 9. Appendix: The Claims on Appeal.
- 1. A process for removing SO<sub>2</sub>, NO, and NO<sub>2</sub> from a gas stream comprising the steps of
  - a. oxidizing at least a portion of NO in a gas stream to NO<sub>2</sub> with an oxidizing means resulting in a mole ratio of SO<sub>2</sub> to NO<sub>2</sub> of at least 2.5 to 1, followed by
  - b. scrubbing at least a portion of SO<sub>2</sub>, NO, and NO<sub>2</sub> from the gas stream with a scrubbing solution

comprising ammonia, and

having a pH between 6 and 8, and

- c. removing at least a portion of any ammonia aerosols generated from the scrubbing step from the gas stream with an aerosol removal means.
- 2. The process of claim 1, wherein said oxidizing means is an electrical discharge reactor.
- 3. The process of claim 2, wherein said electrical discharge reactor is a dielectric barrier discharge reactor.
- 4. The process of claim 3, further comprising the step of oxidizing at least a portion of the NO to HNO<sub>3</sub> with said dielectric barrier discharge reactor.
- 6. The process of claim 1, wherein said oxidizing step is adapted to result in a mole ratio of SO<sub>2</sub> to NO<sub>2</sub> of at least four to one.

- 7. The process of claim 1, said scrubbing solution comprising ammonia, ammonium sulfite, ammonium sulfate, and water, and having a pH between 6 and 8.
- 8. The process of claim 1, wherein said aerosol removal means is a wet electrostatic precipitator.
- 9. The process of claim 1, wherein said scrubbing step results in the formation of ammonium sulfate, the process further comprising the step of withdrawing ammonium sulfate from the scrubbing solution.
- 10. The process of claim 4, wherein said scrubbing step results in the formation of ammonium nitrate, the process further comprising the step of withdrawing ammonium nitrate from the scrubbing solution.
- 11. A process for removing SO<sub>2</sub>, NO, NO<sub>2</sub>, and Hg from a gas stream comprising the steps of
  - a. oxidizing at least a portion of the NO in a gas stream to NO<sub>2</sub>, and at least a portion of the Hg in a gas stream to HgO, with an oxidizing means, followed by
  - b. scrubbing at least a portion of the SO<sub>2</sub>, NO, and NO<sub>2</sub> from the gas stream with a scrubbing solution

comprising ammonia, and

having a pH between 6 and 8, and

- c. removing at least a portion of any ammonia aerosols generated from the scrubbing step, and HgO, from the gas stream with an aerosol removal means.
- 12. The process of claim 11, wherein said oxidizing means is an electrical discharge reactor.
- 13. The process of claim 12, wherein said electrical discharge reactor is a dielectric barrier discharge reactor.
- 14. The process of claim 11, wherein said aerosol removal means is a wet electrostatic precipitator.
- 15. The process of claim 11, said scrubbing solution

  comprising ammonia, ammonium sulfite, ammonium sulfate, and water, and having a pH between 6 and 8.
- 16. The process of claim 15, wherein said scrubbing step results in the formation of ammonium sulfate, the process further comprising the step of withdrawing ammonium sulfate from the scrubbing solution.